Fourth Year Geology Dept. January 2013 Duration: 90 minutes

### **Answer Model of Petroleum Geology Exam**

### Date of Exam: 12/1/2013

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		Α	В
1.	A reservoir rock is that contain disconnected pores	0	
2.	Anerobic degradation is thermodynamically more efficient than aerobic decomposition	0	
3.	Since the hydrocarbons are more dense than the saltwater, they will tend to migrate upward to the surface	0	
4.	Migration by molecular solution in water is the widely accepted theory in primary migration mechanism	0	
5.	Oil accumulated in the limbs of the anticlinal traps	0	
6.	In rock eval pyrolysis S1 normally decreases with burial depth > 1Km	0	
7.	Most petroleum found in rocks believed to have been deposited under terrestrial conditions	0	
8.	Shoestring sands are a secondary stratigraphic traps	0	
9.	Nature of the eroded material effect on the character of fragmental reservoir rocks		0
10.	Sedimentary rocks classified according to their origin into clastic and chemical or biochemical rocks.		0
11.	If the S1 of a sample is 0.16 mg/g and its S2 value is 4.6mg/g so its production index (PI) should be 0.03		0
12.	Diagenetic changes in sand stone only increase its porosity.	0	
13.	Effective porosity is more important than total one in the petroleum geology		0
14.	Type IV organic matter composed of oxidized and reworked organic matter		0
15.	A structural trap formed by tectonic processes after deposition of reservoir beds		0
16.	Compaction and cementation obviously reduce permeability based on primary porosity		0
17.	In salt dome traps the formations at the sides of it are newer in age than it	0	
18.	Porosity types of carbonate reservoirs include vuggy (pores larger than grains), intergranular (between grains), intragranular or cellular (within grains	•	0
19.	As the source rock proceeds in maturation the organic matter decreases while the water content of porespaces increases	0	
20.	The greater the area and thickness of the reservoir, the lower the potential for large accumulations of oil and gas	0	

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22.	In terms of API, crude oil quality classified into sweet to sour	0	
23.	In Shallow Reservoirs hydrocarbons would be less separated with more gas in solution and oil of reduced viscosity	0	•
24.	Arkoses are of the fragmental reservoir rocks		0
25.	If you have a two samples of organic matter with the same quantity one is alginate and the other is exinite . the first one will expel oil more than the other at the maturation stage		0
26.	Secondry porosity is a syn-depositional porosity	0	lacksquare
27.	Secondry porosity is a syn-depositional porosity	0	
28.	The sulphur content in source rocks is related to the environmental conditions		0
29.	Clay enter in the calculation of ( $\phi$ , K, water injection and secondary recovery)		0
30.	Rock eval pyrolysis analysis carried out to samples which bearing more than 0.5% wt TOC		0
31.	Shales are of high importance as a reservoir rocks according to its high porosity	0	
32.	Sealing faults can keep a trap from being charged		0
33.	$T_{max}$ is the temperature at which the minimum release of hydrocarbons from cracking of kerogen occurs during the pyrolysis (top of S2 peak)	0	
34.	Secondary porosity controlled by the degree of uniformity of particle size	0	lacksquare
35.	Structural traps include anticline and fault traps		0
36.	In crude oils, the higher the API gravity is, the heavier is the crude oils	0	
37.	Porosity that origin from redeposition and cementation is a primary porosity	0	
38.	Co <sub>2</sub> sequestration is a new technique used to make an artificial porosity		0
39.	A combination trap is formed by a combination of processes present in the sediments during the time of deposition of the reservoir beds and by tectonic activity that occurred in the reservoir beds after their deposition	•	0
40.	In salt dome traps oil accumulated at the top of salt	0	
41.	Lacustrine and marine organic matter have much higher petroleum potential than terrestrial organic matter		0
42.	Diagensis stage of organic matter including microbial degradation, organic diagensis and thermal alteration	0	
43.	The measured organic carbon content (TOC) and S2 values obtained from the eval pyrolysis is the measuring of the reminder rather than the original		0
44.	TOC values are 0.3% for carbonates and 0.5% for shales to indicated as source rocks		0
45.	Pore patter of a clastic reservoir rocks is a function of grain size, shapes, sorting and recrystalization	0	
46.	Unconformity is one of the stratigraphic traps	0	

47.	T <sub>max</sub> -in rock eval pyrolysis use as quality indicator of the generated hydrocarbon	0	
48.	Hydrocarbons make many primary migrations but only one secondary migration	0	lacksquare
49.	Carbonate reservoir rocks commonly have a more secondary porosity than sandstone		0
50.	Oil produced from Ras Gharib Oil Field is a sweet oil	0	
51.	Horizontal permeability is usually measured perpendicular to the bedding planes of the reservoir rock	0	
52.	Connate water is the sea water in which marine sediments were deposited		0
53.	S3 is the amount of $CO_2$ (in milligrams $CO_2$ per ton of rocks)	0	
54.	Primary migration take place when the source rock oversaturated with expelled oil and /or gas		0
55.	Metagensis is the main phase of hydrocarbon generation	0	
56.	The vitrinite reflectance is the ability of the vitrinite particles to refelect the light and its value increase with depth		0
57.	Petroleum traps is not important factor in petroleum system analysis	0	lacksquare
58.	Dolomitization explained by the following equation $2CaCo_3 + MgCl_2 \longrightarrow CaMg(CO_3)_2 + CaCl_2$		0
59.	Contamination of samples by drilling fluids and mud can give an abnormally high value for S2	0	lacksquare
60.	During the catagensis phase the organic matter is degraded to carbon dioxide	0	ullet
61.	The modified Van Krevelen Diagram is a plot between th Hydogen index (HI) and $T_{max}$ (deg.C) only	0	
62.	Structural closure is the vertical distance from the highest point down to the lowest closed contour		0
63.	Seal or cap rock must be impermeable rocks		0
64.	Porosity in well sorted rocks is larger than it in poorly sorted ones		0
65.	Stratigraphic traps are a change in the lithology of the rock sequence		0
66.	Lipids are biological substances insoluble in water but soluble in fat solvents such as ether, chloroform, and benzene		0
67.	Environments that preserve unusually large amounts of organic matter in the sediments are stagnant lakes and opened basins	0	
68.	marine and lacustrine environments as oxic if the waters contain more than 1 ml/l of dissolved oxygen		0
69.	Organic matter is subjected to increasingly higher temperatures with greater depth of burial in Diagensis stage.	0	
70.	Metagenesis is the last stage in the significant thermal alteration of organic matter. Here methane generation Increases and graphitic structures begin to form.	0	
71.	Lipids can be converted to oil by loss of small amount of oxygen.		0
72.	Digensis stage characterized by a temperature from 0° C to 50°C.		0

73.	Source rock are commonly shales and lime-mudstone contain significant amounts of organic matter (more than, 0.5 or 0.3 wt % of the whole rock).		0
74.	Lenticular traps is a secondary stratigraphic traps	0	lacksquare
75.	Sweet crude oil is commonly defined as crude oil with sulphur content of more than 0.5%.	0	
76.	Biomarkers are a group of compounds, primarily hydrocarbons, found in oils, rock extracts, recent sediment extracts, and soil extracts.		0
77.	There is a generally observed increase in the salinity of formation waters with depth.		0
78.	Mature hydrocarbons first have to migrate out of the source rock is the definition of primary migration.		0
79.	Gamma ray readings increase with hydrocarbon maturation		0
80.	Both temperature and Porosity increase with increasing depth	0	

# With my best wishes